

**Table 1. Summary of Natural Gas Production in the United States, 2001-2006**  
(Billion Cubic Feet)

Year and Month	Gross Withdrawals	Repressuring	Nonhydrocarbon Gases Removed <sup>a</sup>	Vented and Flared	Marketed Production (Wet)	Extraction Loss <sup>b</sup>	Dry Gas Production <sup>c</sup>
<b>2001 Total .....</b>	<b>24,501</b>	<b>3,371</b>	<b>463</b>	<b>97</b>	<b>20,570</b>	<b>954</b>	<b>19,616</b>
<b>2002 Total .....</b>	<b>23,941</b>	<b>3,455</b>	<b>502</b>	<b>99</b>	<b>19,885</b>	<b>957</b>	<b>18,928</b>
<b>2003 Total .....</b>	<b>24,119</b>	<b>3,548</b>	<b>499</b>	<b>98</b>	<b>19,974</b>	<b>876</b>	<b>19,099</b>
<b>2004</b>							
January .....	2,063	326	55	8	1,674	79	1,595
February .....	1,921	311	52	7	1,551	74	1,478
March .....	2,077	329	54	8	1,685	80	1,605
April .....	1,995	305	53	8	1,629	77	1,552
May .....	2,001	285	55	7	1,654	79	1,576
June .....	1,966	285	54	8	1,619	77	1,542
July .....	2,019	287	55	8	1,668	79	1,589
August .....	2,017	297	57	8	1,654	79	1,576
September .....	1,909	299	52	8	1,550	74	1,477
October .....	2,009	325	55	9	1,620	77	1,543
November .....	1,969	322	55	9	1,584	75	1,509
December .....	2,024	333	56	8	1,627	77	1,550
<b>Total .....</b>	<b>23,970</b>	<b>3,702</b>	<b>654</b>	<b>96</b>	<b>19,517</b>	<b>927</b>	<b>18,591</b>
<b>2005</b>							
January .....	2,040	328	64	11	1,637	76	1,561
February .....	1,876	312	52	9	1,503	70	1,433
March .....	2,085	327	57	9	1,691	78	1,613
April .....	1,979	302	55	9	1,613	75	1,539
May .....	2,001	288	61	10	1,642	76	1,566
June .....	1,967	293	59	10	1,605	74	1,531
July .....	1,994	287	60	10	1,637	76	1,561
August .....	1,985	298	61	10	1,616	75	1,541
September .....	1,776	298	58	10	1,409	65	1,344
October .....	1,882	325	61	10	1,486	69	1,417
November .....	1,903	317	62	10	1,515	70	1,445
December .....	2,001	332	62	10	1,596	74	1,523
<b>Total .....</b>	<b>23,488</b>	<b>3,707</b>	<b>711</b>	<b>119</b>	<b>18,951</b>	<b>876</b>	<b>18,074</b>
<b>2006</b>							
January .....	<sup>E</sup> 2,012	<sup>E</sup> 313	<sup>E</sup> 63	<sup>E</sup> 8	<sup>E</sup> 1,628	70	<sup>E</sup> 1,557
February .....	<sup>E</sup> 1,815	<sup>E</sup> 285	<sup>E</sup> 58	<sup>E</sup> 8	<sup>E</sup> 1,465	63	<sup>E</sup> 1,402
March .....	<sup>E</sup> 2,033	<sup>E</sup> 314	<sup>E</sup> 67	<sup>E</sup> 9	<sup>E</sup> 1,642	70	<sup>E</sup> 1,572
April .....	<sup>E</sup> 1,961	<sup>E</sup> 308	<sup>E</sup> 63	<sup>E</sup> 9	<sup>E</sup> 1,582	69	<sup>E</sup> 1,512
May .....	<sup>E</sup> 2,003	<sup>E</sup> 306	<sup>E</sup> 64	<sup>E</sup> 9	<sup>E</sup> 1,624	73	<sup>E</sup> 1,551
June .....	<sup>RE</sup> 1,926	<sup>E</sup> 277	<sup>E</sup> 61	<sup>E</sup> 10	<sup>RE</sup> 1,579	70	<sup>RE</sup> 1,509
July .....	<sup>E</sup> 1,959	<sup>E</sup> 262	<sup>E</sup> 68	<sup>RE</sup> 10	<sup>E</sup> 1,620	73	<sup>E</sup> 1,547
August .....	<sup>RE</sup> 1,929	<sup>E</sup> 180	<sup>RE</sup> 68	<sup>E</sup> 9	<sup>RE</sup> 1,671	72	<sup>E</sup> 1,600
September .....	<sup>E</sup> 1,835	<sup>E</sup> 187	<sup>E</sup> 64	<sup>E</sup> 11	<sup>E</sup> 1,573	72	<sup>E</sup> 1,501
October .....	<sup>RE</sup> 2,024	<sup>RE</sup> 275	<sup>RE</sup> 74	<sup>E</sup> 10	<sup>RE</sup> 1,664	74	<sup>RE</sup> 1,590
November .....	<sup>RE</sup> 1,900	<sup>RE</sup> 211	<sup>RE</sup> 68	<sup>E</sup> 10	<sup>E</sup> 1,611	<sup>R</sup> 71	<sup>E</sup> 1,540
December .....	<sup>E</sup> 1,998	<sup>E</sup> 233	<sup>E</sup> 72	<sup>E</sup> 11	<sup>E</sup> 1,682	72	<sup>E</sup> 1,610
<b>Total .....</b>	<b><sup>E</sup>23,396</b>	<b><sup>E</sup>3,151</b>	<b><sup>E</sup>791</b>	<b><sup>E</sup>112</b>	<b><sup>E</sup>19,342</b>	<b>851</b>	<b><sup>E</sup>18,491</b>

<sup>a</sup> See Appendix A, Explanatory Note 2, for a discussion of data on Nonhydrocarbon Gases Removed.

<sup>b</sup> Monthly extraction loss is estimated from monthly natural gas liquids production reported by gas processing plants on Form EIA-816, "Monthly Natural Gas Liquids Report."

<sup>c</sup> Equal to marketed production (wet) minus extraction loss.

<sup>E</sup> Estimated data.

<sup>R</sup> Revised data.

<sup>RE</sup> Revised estimated data.

**Notes:** Data for 2001 through 2005 are final. All other are preliminary unless otherwise indicated and contain estimates for selected States (see Table 7). Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding.

**Sources:** 2001-2005: Energy Information Administration (EIA), *Natural Gas Annual 2005*. January 2006 through current month: Form EIA-895, "Monthly Quantity and Value of Natural Gas Report," and EIA estimates. See Appendix A, Explanatory Notes 1, 2, and 3, for discussion of computation and estimation procedures and revision policies.

Beginning with the March 2007 issue (data reported for January 2007) of the *Natural Gas Monthly*, EIA will adopt more timely natural gas production data that will result in changes to data elements and table formats. The impact of these changes is discussed at:

[http://www.eia.doe.gov/pub/oil\\_gas/natural\\_gas/data\\_publications/natural\\_gas\\_monthly/historical/2007/2007\\_01/pdf/impact914ngm.pdf](http://www.eia.doe.gov/pub/oil_gas/natural_gas/data_publications/natural_gas_monthly/historical/2007/2007_01/pdf/impact914ngm.pdf)